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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – February 4/08)

DRILLING ACTIVITY	to Feb. 4/08	To Feb. 5/07	2007 Total
Drilling Licences Issued	46	47	337
Licences Cancelled	8	0	27
Vertical Wells Drilled	30	40	264
Horizontal Wells Drilled	8	1	58
Stratigraphic Test Holes Drilled	0	0	2
Wells Drilled - Total	38	41	324
No. of Metres Drilled	47 773	41 212	382 413
Wells Re-entered	1	1	4
Wells Being Drilled	6	4	1
No. of Active Rigs	7	4	1
Wells Licenced but Not Spudded	40	68	45
Wells Completed as Potential Oil Wells	39	39	300
Wells Abandoned Dry	0	2	28
Wells Drilled but Not Completed	0	1	0
Other Completions	0	0	0
New Wells on Production	0	1	224

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	5	3	11
Licences Cancelled	0	0	1
Kilometers Licenced	1 409	792	2 062
Kilometers Run	0	0	1 967

OIL PRICES (Average)	$/m3 ($/bbl)	$/m3 ($/bbl)
Month of December	534.95 (85.01)/2007	402.58 (63.97)/2006
Month of January	551.00 (87.56)/2008	369.27 (58.68)/2007

OIL PRODUCTION (M3)	2007	2006
Month of June	97 433.7	97 355.9
Cumulative Thru June 30	633 167.4	592 055.6

WEEKLY WELL ACTIVITY REPORT

04 February 2008

Lic. No.: 6245

Tundra Pierson HZNTL 9-20-3-28 (WPM)
UWI: 100.09-20-003-28W1.00 - Leg #1
UWI: 100.09-20-003-28W1.02 - Leg #2

Status: Licence Cancelled (CAN)
Licence Cancelled: 31-Jan-2008

Lic. No.: 6552

Tundra Regent HZNTL 15-22-4-22 (WPM)
UWI: 102.15-22-004-22W1.02 - Leg #1
UWI: 100.16-22-004-22W1.03 - Leg #2

Status: Completing (COMP)
Completing: 29-Jan-2008

Lic. No.: 6553

Tundra Sinclair 12-7-9-29 (WPM)
UWI: 100.12-07-009-29W1.00

Status: Completing (COMP)
Completing: 04-Feb-2008

Lic. No.: 6556

Tundra Sinclair 3-9-8-28 (WPM)
UWI: 100.03-09-008-28W1.00

Status: Completing (COMP)
Completing: 03-Feb-2008

Lic. No.: 6561

Routledge Unit No. 1 HZNTL 3-5-10-25 (WPM)
UWI: 102.03-05-010-25W1.00 - Leg #1

Spud Date: 30-Jan-2008
K.B. Elevation: 440.49 m
Surface Casing: 244.50 mm @ 152.00 m with 16.5 t
Intermediate Casing: 177.80 mm @ 763.00 m with 22.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Feb-2008

Lic. No.: 6562

Tundra Sinclair Prov. 4-16-7-28 (WPM)
UWI: 100.04-16-007-28W1.00

Revision to Report of: 14-Jan-2008
Contractor: **Big Sky Drilling Ltd. - Rig# 8**

Spud Date: 31-Jan-2008
K.B. Elevation: 492.58 m
Finished Drilling: 02-Feb-2008
Total Depth: 990.00 m
Rig Released: 03-Feb-2008
Surface Casing: 177.80 mm @ 138.00 m with 8.5 t
Production Casing: 114.30 mm @ 990.00 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 03-Feb-2008

Lic. No.: 6565

Tundra et al Sinclair 12-7-7-28 (WPM)
UWI: 100.12-07-007-28W1.00

Spud Date: 28-Jan-2008
K.B. Elevation: 505.38 m
Finished Drilling: 30-Jan-2008
Total Depth: 1018.00 m
Rig Released: 31-Jan-2008
Surface Casing: 177.80 mm @ 143.00 m with 8.5 t
Production Casing: 114.30 mm @ 1018.00 m with 7.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 31-Jan-2008

Lic. No.: 6566

Tundra et al Sinclair 13-7-7-28 (WPM)
UWI: 100.13-07-007-28W1.00

Status: Completing (COMP)
Completing: 03-Feb-2008

Lic. No.: 6567

Tundra Sinclair 5-32-8-28 (WPM)
UWI: 100.05-32-008-28W1.00

Finished Drilling: 28-Jan-2008
Total Depth: 930.00 m
Rig Released: 29-Jan-2008
Production Casing: Run
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 29-Jan-2008

Lic. No.: 6570

Leader Sinclair 4-33-8-28 (WPM)
UWI: 100.04-33-008-28W1.00

Rig Released: 30-Jan-2008
Production Casing: 114.30 mm @ 925.00 m with 20.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 30-Jan-2008

Lic. No.: 6574

Tundra Sinclair HZNTL 4-25-8-29 (WPM)
UWI: 102.04-25-008-29W1.00

Intermediate Casing: 177.80 mm @ 1036.00 m with 11.6 t
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Feb-2008

Lic. No.: 6575

Black Gold Sinclair 12-33-8-28 (WPM)
UWI: 100.12-33-008-28W1.00

Spud Date: 31-Jan-2008
K.B. Elevation: 501.32 m
Surface Casing: 177.80 mm @ 158.00 m with 10.5 t
Status: Logging (LOG)
Logging: 04-Feb-2008

Lic. No.: 6576

Tundra Sinclair 4-7-9-29 (WPM)
UWI: 100.04-07-009-29W1.00

Finished Drilling: 30-Jan-2008
Total Depth: 1010.00 m
Rig Released: 31-Jan-2008
Surface Casing: 177.80 mm @ 142.00 m with 8.5 t
Production Casing: Run
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 31-Jan-2008

Lic. No.: 6577

Lodgepole Daly A2-28-9-28 (WPM)
UWI: 102.02-28-009-28W1.00

Revision to Report of: 28-Jan-2008
Contractor: **Big Sky Drilling Ltd. - Rig# 1**

Spud Date: 01-Feb-2008
K.B. Elevation: 509.76 m
Finished Drilling: 03-Feb-2008
Total Depth: 868.00 m
Rig Released: 04-Feb-2008
Surface Casing: 219.10 mm @ 123.00 m with 11.0 t
Production Casing: Run
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 04-Feb-2008

Lic. No.: 6578

Tundra Underhill HZNTL 2-3-5-22 (WPM)
UWI: 100.02-03-005-22W1.00 - Leg #1

Finished Drilling: 02-Feb-2008
Total Depth: 1442.00 m
Intermediate Casing: 177.80 mm @ 833.00 m with 11.5 t

UWI: 102.01-03-005-22W1.02 - Leg #2

Kick-Off Date: 02-Feb-2008
Kick-Off Point: 951 m
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Feb-2008

Lic. No.: 6579

New Midland et al Goodlands Prov. 11-11-2-24 (WPM)
UWI: 100.11-11-002-24W1.00

Revision to Report of: 28-Jan-2008
Contractor: **Big Sky Drilling Ltd. - Rig# 1**

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 04-Feb-2008

Lic. No.: 6580

Tundra et al Sinclair 13-16-8-28 (WPM)
UWI: 100.13-16-008-28W1.00

Revision to Report of: 28-Jan-2008
Contractor: **Trinidad Drilling Ltd. - Rig# 9**

Spud Date: 30-Jan-2008
K.B. Elevation: 499.80 m
Finished Drilling: 01-Feb-2008
Total Depth: 933.00 m
Rig Released: 02-Feb-2008
Surface Casing: 177.80 mm @ 139.50 m with 8.5 t
Production Casing: 114.30 mm @ 932.50 m with 6.2 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 02-Feb-2008

Lic. No.: 6582

Tundra et al Sinclair 12-28-8-28 (WPM)
UWI: 100.12-28-008-28W1.00

Spud Date: 03-Feb-2008
K.B. Elevation: 498.00 m
Surface Casing: 177.80 mm @ 139.00 m with 8.5 t
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Feb-2008

Lic. No.: 6584

White North Sinclair 5-27-8-28 (WPM)
UWI: 100.05-27-008-28W1.00

Licence Issued: 31-Jan-2008
Licensee: White North Energy Corp.
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 5
Co-ords: 576.61 m (N) of (S) boundary of Sec. 27
181.99 m (E) of (W) boundary of Sec. 27
Grd Elev: 481.52 m
Proj. TD: 890.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6585

Lodgepole Underhill HZNTL 6-3-5-22 (WPM)
UWI: 100.06-03-005-22W1.00 - Leg 1
UWI: 100.03-03-005-22W1.02 - Leg 2

Licence Issued: 31-Jan-2008
Licensee: Lodgepole Energy Corp. / G.P. No. 2
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 1
Surf. Location: 1A-4-5-22 (WPM)
Co-ords: 100.00 m (N) of (S) boundary of Sec. 4
50.00 m (W) of (E) boundary of Sec. 4
Grd Elev: 499.80 m
Proj. TD - Leg 1: 1,540.00 m (Mississippian)
Proj. TD - Leg 2: 1,440.00 m (Mississippian)
Area: Underhill
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6586

Tundra et al Sinclair 4-28-8-28 (WPM)
UWI: 100.04-28-008-28W1.00

Licence Issued: 31-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Co-ords: 201.37 m (N) of (S) boundary of Sec. 28
266.33 m (E) of (W) boundary of Sec. 28
Grd Elev: 494.95 m
Proj. TD: 920.00 m (Devonian)
Field: Sinclair
Classification: EXPLORATORY (Outpost)
Spud Date: 02-Feb-2008
K.B. Elevation: 499.15 m
Surface Casing: 177.80 mm @ 141.00 m with 8.5 t
Status: Coring (COR)
Coring: 04-Feb-2008

Lic. No.: 6587

Tundra Sinclair 14-5-7-28 (WPM)
UWI: 100.14-05-007-28W1.00

Licence Issued: 31-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 181.28 m (S) of (N) boundary of Sec. 5
618.73 m (E) of (W) boundary of Sec. 5
Grd Elev: 491.54 m
Proj. TD: 1,003.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6588

Tundra Pierson HZNTL 14-15-3-28 (WPM)
UWI: 100.14-15-003-28W1.00 - Leg 1
UWI: 102.11-15-003-28W1.02 - Leg 2

Licence Issued: 31-Jan-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 5
Surf. Location: 15C-16-3-28 (WPM)
Co-ords: 90.00 m (S) of (N) boundary of Sec. 15
658.00 m (W) of (E) boundary of Sec. 15
Grd Elev: 465.03 m
Proj. TD - Leg 1: 2,155.00 m (Mississippian)
Proj. TD - Leg 2: 2,160.00 m (Mississippian)
Field: Pierson
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6589

CNRL Pierson HZNTL 2-25-2-29 (WPM)
UWI: 100.02-25-002-29W1.00

Licence Issued: 31-Jan-2008
Licensee: Canadian Natural Resources Limited
Mineral Rights: Freehold
Contractor: To Be Determined - Rig#
Surf. Location: 10A-25-2-29 (WPM)
Co-ords: 742.97 m (S) of (N) boundary of Sec. 25
425.00 m (E) of (W) boundary of Sec. 25
Grd Elev: 464.49 m
Proj. TD: 1,694.00 m (Mississippian)
Field: Pierson
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6590

Tundra Sinclair 13-10-8-28 (WPM)
UWI: 100.13-10-008-28W1.00

Licence Issued: 01-Feb-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Big Sky Drilling Inc. - Rig# 8
Co-ords: 266.22 m (S) of (N) boundary of Sec. 10
161.59 m (E) of (W) boundary of Sec. 10
Grd Elev: 489.31 m
Proj. TD: 925.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

	Wells Released from Confidential in January 2008									
LIC #	**WELL_NAME**	**Redrill**	**LSD**	**QUA**	**SEC**	**TWP**	**RGE**	**STATUS**	**FIELD**	**Code**
6175	Tundra Sinclair Prov.		16		22	08	29	COOP	16	62B
6226	Malahat Tilston DIR		05		23	06	29	ABD D	99	
6436	Tundra Sinclair Prov.		13		24	07	29	COMP	16	
6479	South Pierson Unit No. 1 Prov.		11	D	04	02	29	COMP	7	
6480	CNRL Pierson		15		05	02	29	COOP	7	35A
6483	South Pierson Unit No. 1 Prov. DIR	A	06		08	02	29	COMP	7	
6484	CNRL Pierson Prov.	A	15		10	02	29	COMP	7	
6490	New Midland Armstrong Goodlands HZNTL		05		10	02	24	COMP	99	
6497	Tundra Pierson HZNTL		06		19	03	28	COMP	7	
6498	Tundra Pierson HZNTL	A	07		19	03	28	COMP	7	
6499	1346329 AB Pierson HZNTL		15		19	02	28	COMP	7	
6503	Tundra Regent HZNTL		02		26	04	22	COMP	99	
6506	Tundra et al Sinclair		10		07	07	28	COMP	16	
6507	Tundra et al Sinclair		11		07	07	28	WOSR	16	
6508	Tundra et al Sinclair		14		07	07	28	COMP	16	
6509	Tundra et al Sinclair		15		07	07	28	COMP	16	
6511	Tundra Sinclair		10		31	08	29	COMP	16	
6512	Tundra Sinclair		13		28	07	29	COMP	16	
6519	Tundra et al Sinclair Prov.		08		34	08	29	COMP	16	
6521	Tundra Regent		15		01	04	22	COMP	13	
6525	1346329 AB Pierson HZNTL		07		19	02	28	COMP	7	
6526	Tundra Daly Prov.		12		11	09	29	COMP	1	
6527	Tundra Sinclair		05		10	08	28	COMP	16	
6529	Border Sinclair		06		05	08	28	COMP	16	
6532	Tundra et al Sinclair DIR		15		08	07	28	COMP	16	
6533	Tundra et al Sinclair DIR		16		08	07	28	COMP	99	
6535	Tundra Sinclair		08		05	07	28	COMP	99	

EXPLORATORY WELL REPORT

Confidential Exploratory **Wells** 04-Feb-2008

LIC. NO.	WELL LOCATION	WELL CLASSIFICATION	OPERATOR	FIELD/ AREA	TD (m)	STATUS	RELEASE DATE
5695	8-29-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	585	COMP	06-Mar-2008
5696	2-11-4-29	NFW	Tundra Oil & Gas Partnership	South Tilston	586	COMP	02-Mar-2008
5958	12-3-8-28	OUTPOST	Rideau Petroleums Ltd.	Sinclair	945	COOP	30-Aug-2008
6236	5-35-8-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	980	COOP	04-Feb-2008
6247	13-8-7-28	DPW	Rideau Petroleums Ltd.	Sinclair	1195	COOP	13-Feb-2008
6257	1-20-4-29	NFW	Connaught Energy Ltd.	South Tilston	1235	ABD STH	20-Feb-2008
6259	16-31-4-21	OUTPOST	Tundra Oil & Gas Partnership	Regent	776	ABD D	25-Feb-2008
6265	13-10-6-28	NFW	Connaught Energy Ltd.	South Tilston	1092	WOSR	24-Feb-2008
6273	14-16-5-23	NFW	Tundra Oil & Gas Partnership	South Hartney	805	ABD D	01-Mar-2008
6280	1-11-9-25	DPW	Tundra Oil & Gas Partnership	Virden	864	SWD	06-Mar-2008
6283	6-24-9-23	NFW	Tundra Oil & Gas Partnership	Hartney	699	ABD D	
6293	7-16-11-29	DPW	T. Bird Oil Ltd.	South Kirkella	873	COOP	23-Jun-2008
6305	10-1-9-28	DPW	Rolland Virtual Business Systems Ltd.	Daly	881	COMP	15-Jun-2008
6347	12-10-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	970	COOP	07-Jul-2008
6361	5-22-7-28	OUTPOST	Antler River Resources Ltd.	Sinclair	991	COOP	14-Jul-2008
6367	12-26-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	803	COOP	19-Aug-2008
6370	4-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	968	COOP	29-Jul-2008
6371	5-7-9-28	OUTPOST	5199442 Manitoba Ltd.	Daly	967	COOP	02-Aug-2008
6377	6-17-16-29	NFW	Tundra Oil & Gas Partnership	St. Lazare	619	COMP	24-Sep-2008
6378	15-22-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	820	ABD D	27-Aug-2008
6379	1-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	816	COOP	23-Aug-2008
6390	9-31-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	782	ABD D	31-Aug-2008
6399	4-18-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	830	ABD D	04-Sep-2008
6402	2-3-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	945	ABD D	03-Sep-2008
6407	5-6-5-21	OUTPOST	Tundra Oil & Gas Partnership	Elgin	845	ABD D	16-Sep-2008
6408	2-7-5-21	NFW	Tundra Oil & Gas Partnership	Elgin	840	COOP	12-Sep-2008
6409	1-12-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	845	COOP	08-Sep-2008
6413	9-8-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991	COOP	16-Sep-2008
6415	7-9-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	940	COOP	12-Sep-2008
6416	5-3-7-28	NFW	Tundra Oil & Gas Partnership	Sinclair	1023 (Proj.)	LOC	
6417	13-3-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1013	COOP	17-Sep-2008
6418	3-13-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	846 (Proj.)	LOC	

6420	5-35-1-24	OUTPOST	New Midland Petroleum Ltd.	Waskada	1036	COMP	16-Sep-2008
6424	16-36-2-22	OUTPOST	Tundra Oil & Gas Partnership	Mountainside	903	ABD D	20-Sep-2008
6425	9-7-3-21	OUTPOST	Tundra Oil & Gas Partnership	Whitewater	864	ABD D	24-Sep-2008
6429	14-23-4-22	OUTPOST	Tundra Oil & Gas Partnership	Regent	814	COOP	27-Sep-2008
6430	15-9-7-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	991 (Proj.)	LOC	
6492	12-9-11-29	OUTPOST	T. Bird Oil Ltd.	South Kirkella	877	COOP	21-Nov-2008
6496	16-2-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	951	COMP	19-Nov-2008
6520	12-9-7-29	NFW	Grand Banks Energy Corporation	Sinclair	1130	WOSR	12-Dec-2008
6522	6-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	928	COMP	17-Dec-2008
6523	14-6-2-24	NFW	New Midland Petroleum Ltd.	Goodlands	960	WOSR	13-Dec-2008
6531	14-20-6-22	OUTPOST	Tundra Oil & Gas Partnership	Souris Hartney	713	ABD D	18-Dec-2008
6534	4-33-9-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	696	COMP	18-Dec-2008
6539	15-17-10-24	NFW	Second Wave Petroleum Ltd.	Oak Lake	670 (Proj.)	SDFC	
6551	REA14-23-1-25	SPW	Lodgepole Energy Corp./G.P. No. 2	Waskada	908	COMP	11-Jan-2009
6553	12-7-9-29	NFW	Tundra Oil & Gas Partnership	Sinclair	1006	COMP	24-Jan-2009
6567	5-32-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	930	WOSR	28-Jan-2009
6573	9-11-9-29	OUTPOST	Tundra Oil & Gas Partnership	Daly	944 (Proj.)	LOC	
6576	4-7-9-29	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	1010	WOSR	30-Jan-2009
6577	A2-28-9-28	DPW	Lodgepole Energy Corp./G.P. No. 2	Daly	868	WOSR	03-Feb-2009
6579	11-11-2-24	OUTPOST	New Midland Petroleum Ltd.	Goodlands	925 (Proj.)	MIRT	
6582	12-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	916 (Proj.)	DR	
6583	2-30-5-22	NFW	Tundra Oil & Gas Partnership	Underhill	1464 (Proj.)	LOC	
6586	4-28-8-28	OUTPOST	Tundra Oil & Gas Partnership	Sinclair	920 (Proj.)	COR	

Horizontal Wells

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
4274	6D-30-8C-30-10-28	28-Jun-91	Tundra Oil & Gas Partnership	Daly Lodgepole E 01 59E	1220	331	COOP	15 249.8
4345	4C-14-7B-15-2-29	18-Jun-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1871	624	COOP	10 958.7
	4C-14-7B-15-2-29*	19-Jun-93		Kick Off Point 1492 m	1805	313	COOP	
	4C-14-2B-15-2-29**	16-Jul-95		Kick Off Point 1270 m	1829	559	COOP	
4349	14D-10-11B-11-2-29	22-Jul-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	2465	1283	COOP	27 216.5
4350	5A-18-5D-18-12-29	24-Jun-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly C 09 54C	885	104	SWD	651.5
4351	3B-17-6C-17-12-29	10-Jul-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1219	455	SWD	515.2
4359	6D-17-5C-17-12-29	19-Sep-93	Enerplus Oil & Gas Ltd.	Kirkella Lodgepole Daly B 09 54B	1320	523	COOP	2 273.1
4365	1A-22-7A-22-9-29	05-Sep-93	Rideau Petroleums	Daly Lodgepole D 01 59D	1338	472	ABD P	2 942.6
4366	6C-27-14C-22-8-28	28-Aug-93	Leader Resources Ltd.	Daly Lodgepole O 01 59O	1584	621	STDG	1 373.7
	6C-27-3B-27-8-28*	05-Oct-93		Kick Off Point 874 m	1366	492	COOP	
4398	9A-17-3D-17-6-22	30-Oct-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1543	816	COOP	28 149.4
4399	9D-17-15C-17-6-22	11-Nov-93	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1359	612	COOP	8 895.4
	9D-17-11C-17-6-22*	03-Mar-99		Kick Off Point 780 m	1624	844	COOP	
4417	12A-9-1C-8-6-29	19-Nov-93	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1680	570	COOP	21 283.8
4420	12C-16-14D-16-6-22	12-Jul-95	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A 10 53A	1386	634	COOP	19 076.5
4421	5B-33-6C-33-8-28	25-Nov-93	Leader Resources Ltd.	Daly Lodgepole Q 01 59Q	1197	321	COOP	168.9
4423	7D-16-1A-16-2-29	11-Dec-93	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1709	586	COOP	9 501.0
4432	8A-26-2-26-1-29	28-Dec-93	Williston Wildcatters	Pierson Lower Amaranth L 07 29L	1652	408	ABD P	0.4
4450	8D-25-5D-30-1-28	05-Nov-94	Rideau Petroleums Ltd.	Pierson Mission Canyon 3b K 07 42K	1360	218	Abd D	--
	8D-25-5A-30-1-28*	22-Jun-94		Kick Off Point 1156 m	1397	241		
4460	2C-3-5B-3-2-26	30-Jun-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1624	600	COOP	12 718.6
4470	14D-5-12D-5-3-28	13-Aug-94	Canadian Natural Resources	Pierson Mission Canyon 3b B 07 42B	1494	415	COOP	2 479.1
	14D-5-13D-5-3-28*			Kick Off Point 1 095 m	1623	528	WOO	
4471	3A-25-1D-26-1-26	17-Jul-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a A 03 43A	1811	788	COOP	6 518.5
4484	10B-34-14C-34-1-26	02-Aug-94	NCE Petrofund Corp.	Waskada Mission Canyon 3b B 03 42B	1581	543	COOP	5 498.7
4494	16A-9-11A-10-2-29	24-Aug-94	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A 07 35A	1838	692	COOP	10 431.6
4498	6C-9-A1A-8-6-29	19-Sep-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1724	691	COOP	47 468.4
4499	1C-25-9C-25-1-26	26-Sep-94	NCE Petrofund Corp.	Waskada Lower Amaranth A 03 29A	1703	675	COOP	5 852.9
	1C-25-9D-25-1-26*	04-Oct-94	NCE Petrofund Corp.	Kick off Point 1086 m	1675	589	COOP	
4501	9A-8-2A-8-6-29	02-Oct-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C 02 44C	1864	756	COOP	36 559.3
	9A-8-2D-8-6-29*	04-Oct-94		Kick off Point 1282 m	1657	375	COOP	

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
4505	9A-35-10B-35-1-26	15-Oct-94	NCE Petrofund Corp.	Waskada Mission Canyon 3a I	03 43I	1410	368	COOP	10 580.3
	9A-35-11A-35-1-26*	17-Oct-94		Kick off Point 1341 m		1587	246	COOP	
4506	8C-31-3A-31-5-29	12-Oct-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1628	580	COOP	9 001.5
	8C-31-3D-31-5-29*	18-Oct-94		Kick off Point 1082 m		1584	502	COOP	
4507	11B-7-3B-18-3-28	06-Nov-94	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1877	791	COOP	35 616.8
4508	1A-7-6B-8-6-28	01-Nov-94	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1554	495	COOP	14 193.3
	1A-7-12A-8-6-28	16-Dec-94		Kick Off Point 1150 m		1991	841		
4509	14B-15-12B-15-6-29	10-Nov-94	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1335	328	COOP	13 271.7
4513	8C-31-12C-32-5-29	21-Nov-94	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1538	485	COOP	5 140.3
4516	16C-6-11D-6-6-28	20-Feb-95	Malahat Oil & Gas Ltd.	Other Areas Mission Canyon 1 E	99 44E	1424	778	COOP	3 407.2
	16C-6-12A-6-6-28	12-Dec-99		Kick off Point 1130 m		1969	839		
4519	7B-31-A3B-31-5-29	15-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1463	412	COOP	5 064.2
4520	4D-31-10B-31-5-29	05-Mar-95	Crescent Point General Partner	Tilston Mission Canyon 1 A	02 44A	1763	697	COOP	5 283.7
4538	16C-19-2B-19-2-29	05-Jul-95	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	2481	1353	COOP	19 373.6
	16C-19-8B-19-2-29*	10-Jul-95		Kick Off Point 1164 m		1980	816	COOP	
4542	11C-15-11C-15-6-29	23-Jul-95	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1123	125	COOP	18 918.0
	11C-15-12A-15-6-29*	25-Jul-95		Kick Off Point 1048 m		1378	330	COOP	
4554	7A-11-7B-11-3-29	30-Aug-95	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1215	127	COOP	10 129.4
	7A-11-6C-11-3-29*	06-Sep-95		Kick Off Point 1094 m		1697	603	COOP	
	7A-11-5A-11-3-29**	30-Aug-96		Kick Off Point 1215 m		1820	605	COOP	
4557	11A-7-A3A-18-3-28	17-Sep-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1888	820	COOP	36 572.4
4576	16C-18-11A-17-3-28	01-Mar-96	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2003	945	COOP	30 358.2
4588	5C-9-B1-8-6-29	20-Jul-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1732	697	COOP	23 933.2
4592	8A-8-12B-9-6-29	01-Aug-96	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1284	289	COOP	20 499.3
	8A-8-5C-9-6-29*	02-Aug-96		Kick Off Point 1052 m		1238	186	COOP	
	8A-8-6C-9-6-29**	04-Aug-96		Kick Off Point 1137 m		1630	493	COOP	
4599	11B-20-3B-20-11-26	29-Aug-96	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1271	499	COOP	13 503.1

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
4604	2C-26-6D-26-11-26	07-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1135	461	J & A	9 946.8
	2C-26-6D-26-11-26*	29-Oct-96		Kick Off Point 677 m		1102	425	COOP	
4605	15A-33-7D-33-11-26	24-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1118	390	COOP	47 262.8
4606	13D-34-12A-34-11-26	17-Sep-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1138	411	COOP	8 112.2
4609	9B-30-13A-29-10-28	06-Sep-96	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	542	COOP	23 192.6
	9B-30-13C-29-10-28*	10-Sep-96		Kick Off Point 873 m		1520	647	COOP	
4611	15B-2-4C-11-10-28	06-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1555	678	COOP	10 208.5
4613	5B-12-15A-2-10-28	15-Oct-96	Chevron Canada Resources	Daly Lodgepole A	01 59A	1551	667	COOP	17 107.3
4615	2B-22-13B-15-11-26	23-Oct-96	Chevron Canada Resources	Virden Lodgepole A	05 59A	1383	623	COOP	15 573.0
4662	3D-13-8C-14-6-27	01-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1780	789	COOP	15 603.0
4672	11D-29-16D-30-11-26	11-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1465	755	COOP	23 336.4
	11D-29-13D-29-11-26*	13-Feb-98		Kick Off Point 755 m		1131	376		
4674	15D-27-13A-26-1-21	06-Jan-98	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1912	806	COOP	26 927.2
	15D-27-12D-26-1-21*	10-Jan-98		Kick Off Point 1425 m		1903	478		
4676	4C-22-4A-22-16-29	08-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	796	277	COOP	2 079.0
4677	7C-16-2C-16-6-26	05-Feb-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1087	247	COOP	7 386.8
	7C-16-2A-16-6-26*	10-Feb-97		Kick Off Point 960 m		1229	269	COOP	
4679	14D-15-A4A-22-16-29	21-Feb-97	Husky Oil Operations Limited	Other Areas Melita A	99 19A	784	226	COOP	2 821.7
	14D-15-A4D-22-16-29*	22-Feb-97		Kick Off Point 610 m		854	244	COOP	
4707	15C-16-11C-16-2-21	30-May-97	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1451	373	COOP	17 729.4
4708	6D-2-4C-2-3-21	12-Jun-97	EOG Resources Canada Inc.	Whitewater Lodgepole WL B	06 52B	1440	553	COOP	6 160.6
4711	12B-32-5B-32-5-26	15-Jul-97	Canada West Resources Inc.	Other Areas		1073	191	ABD D	--
4712	8B-15-6C-14-6-27	29-Jun-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1649	738	COOP	13 201.4
4717	1A-21-3D-22-3-28	15-Aug-97	Todd Ballantyne	Pierson Mission Canyon 3a B	07 43B	1658	561	ABD P	922.6
4720	15D-9-14C-9-6-26	04-Jul-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1355	463	COOP	8 464.2
4722	7B-16-15C-16-6-26	08-Jul-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1700	837	COOP	7 214.4
4729	6D-9-3B-9-6-26	30-Jul-97	Canada West Resources Inc.	Other Areas		1390	332	ABD D	--
4731	7C-20-1B-20-9-25	08-Aug-97	Chevron Canada Resources	Virden Lodgepole C	05 59C	1207	540	COOP	16 144.4
4733	13D-1-3A-12-10-28	11-Sep-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1155	400	COOP	5 537.0
4734	12D-4-RE13C-4-6-26	16-Aug-97	Canada West Resources Inc.	Other Areas		1293	394	ABD D	--
4735	11A-12-15A-12-10-28	21-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1159	409	COOP	10 509.8
	11A-12-2A-13-10-28*	01-Aug-02		Kick Off Point 761 m		1481	720	COOP	

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4736	15A-9-A14B-9-6-26	26-Aug-97	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1 270	395	ABD P	109.0
4737	2B-16-4A-16-6-26	28-Aug-97	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1299	459	ABD P	2 864.6
	2B-16-3B-16-6-26*	22-Feb-02		Kick Off Point 842 m		1066	224	COOP	
4738	7D-31-1D-31-9-28	30-Aug-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1238	428	COOP	2 889.1
4741	10D-9-11C-9-6-26	03-Sep-97	Canada West Resources Inc.	Other Areas		1248	224	ABD D	--
4742	15D-33-3C-4-12-26	20-Sep-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1156	534	COOP	6 525.0
4748	9A-6-15A-6-11-25	29-Sep-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1095	505	COOP	5 091.3
4752	8C-22-15B-22-11-26	08-Oct-97	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	671	COOP	11 492.0
4760	13B-6-11B-6-3-29	23-Oct-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1605	440	COOP	5 710.1
	13B-6-11C-6-3-29*	26-Oct-97		Kick Off Point 1170 m		1464	294	COOP	
4761	16D-25-10A-25-10-26	18-Oct-97	Chevron Canada Resources	Virden Lodgepole B	05 59B	1275	660	COOP	20 022.6
4763	1A-15-4B-15-1-24	05-Nov-97	ARC Resources Ltd.	Waskada Lower Amaranth M	03 29M	2216	1237	COOP	7 492.5
	1A-15-2C-15-1-24*	07-Nov-97		Kick Off Point 1011 m		1490	479	COOP	
4764	2C-13-12A-13-10-28	28-Oct-97	Chevron Canada Resources	Daly Lodgepole A	01 59A	1417	644	COOP	11 375.8
4778	13B-1-5A-12-3-29	12-Dec-97	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	99 43C	1844	763	COOP	33 404.8
4781	9B-30-5B-30-10-28	25-Jan-98	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1905	1103	COOP	63 227.0
4786	2A-33-6C-33-10-29	02-Feb-98	Tundra Oil & Gas Partnership	Daly Bakken A	01 60A	1770	851	COOP	15 287.4
4789	13B-6-12B-6-3-29	11-Feb-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1537	402	COOP	23 152.7
	13B-6-12B-6-3-29*	14-Feb-98		Kick Off Point 1154 m		1511	357		
4791	3A-30-16B-19-11-26	22-Feb-98	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1323	583	COOP	27 102.8
	3A-30-4A-29-11-26*	27-Feb-98		Kick Off Point 792 m		1689	897		
4792	6D-29-15C-29-9-25	03-Nov-98	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1333	641	COOP	11 515.8
4796	4B-12-A5B-12-3-29	30-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1286	195	COOP	15 367.4
	4B-12-11B-12-3-29*	02-Jun-98		Kick Off Point 1164 m		1966	802		
4797	13C-6-A11C-6-3-29	14-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1568	430	COOP	20 035.5
	13C-6-A11D-6-3-29*	18-May-98		Kick Off Point 1152 m		1605	453		
4798	12C-6-6C-6-3-29	28-May-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1558	446	COOP	9 497.9
4799	15B-12-8B-12-3-29	10-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3b B	07 42B	1759	691	COOP	15 338.8
	15B-12-8A-12-3-29*	13-Jun-98		Kick Off Point 1275 m		1856	581		
4808	12D-5-14D-5-3-29	11-Jun-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a F	07 43F	1184	99	ABD P	1 031.1
	12D-5-14D-5-3-29*	14-Jun-98		Kick Off Point 1088 m		1384	296		

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4809	15D-5-C1D-8-6-29	22-Jun-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1481	464	COOP	25 178.1
	15D-5-8D-8-6-29*	24-Jun-98		Kick Off Point 1127 m		1690	563		
4810	14A-15-5C-15-6-29	22-Jul-98	Tundra Oil & Gas Partnership	Tilston Mission Canyon 1 C	02 44C	1576	590	COOP	19 857.8
4821	13C-6-14D-6-3-29	10-Dec-98	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1384	300	COOP	14 827.3
	13C-6-14D-6-3-29*	12-Dec-98		Kick Off Point 1100 m		1343	243		
4825	15D-27-A13D-26-1-21	23-Feb-99	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL B	04 52B	1848	760	COOP	10 648.8
4826	11C-16-1C-17-6-22	04-Mar-99	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1707	955	COOP	8 227.8
4827	7C-29-2B-29-9-25	15-Mar-99	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1213	533	COOP	27 012.4
	7C-29-3B-29-9-25*	18-Mar-99		Kick Off Point 753 m		1320	567		
4829	14B-17-15A-17-3-28	04-Aug-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1522	465	COOP	5 799.2
	14B-17-9D-17-3-28*	08-Aug-99		Kick Off Point 1142 m		1951	809		
4830	5D-12-13C-12-3-29	15-Jul-99	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a C	07 43C	1876	801	COOP	5 976.5
	5D-12-14C-12-3-29*	19-Jul-99		Kick Off Point 1184m		1920	736		
4832	9B-25-16D-25-1-24	16-Aug-99	Tundra Oil & Gas Partnership	Waskada Mission Canyon 1 M	03 44M	1481	457	ABD P	1 817.8
	9B-25-16B-25-1-24*	16-Aug-99		Kick Off Point 1091 m		1376	285		
	9B-25-16A-25-1-24**	18-Aug-99		Kick Off Point 1147 m		1285	138		
4837	5D-17-4A-20-3-21	29-Aug-99	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1689	825	COOP	43 643.9
4849	12A-32-3B-32-11-26	11-Nov-99	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1217	507	COOP	27 146.4
	12A-32-1A-31-11-26*	15-Nov-99		Kick Off Point 764 m		1464	700		
4854	12D-29-15A-30-11-26	27-Jan-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1426	724	COOP	11 777.5
	12D-29-9C-30-11-26*	29-Jan-00		Kick Off Point 862 m		1362	500		
4855	3B-29-11C-29-9-25	07-Feb-00	Tundra Oil & Gas Partnership	Virden Lodgepole C	05 59C	1615	924	COOP	27 946.5
4857	8D-17-2A-17-3-21	19-Feb-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1526	675	COOP	32 475.3
	8D-17-1B-17-3-21*	21-Feb-00		Kick Off Point 873 m		1400	527		
4858	14A-17-1A-20-3-21	01-Mar-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1540	672	COOP	5 221.1
4864	14B-9-12B-9-2-29	18-Dec-00	Canadian Natural Resources	Pierson L.Amaranth-Mission Canyon 3b A	07 35A	1632	509	WIW	--
4874	11C-17-12B-16-3-28	17-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2203	1147	COOP	23 605.7
4875	13B-6-5D-6-3-29	24-Jul-00	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3 C	07 41C	1572	444	COOP	9 432.4
	13B-6-11B-6-3-29*	26-Jul-00		Kick Off Point 1160 m		1607	447		
4876	9A-17-A2B-17-3-21	11-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1713	858	COOP	13 099.9

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4877	16D-33-9B-33-2-21	19-Aug-00	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1559	651	COOP	17 053.8
4885	4B-32-6C-32-10-28	15-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1390	580	COOP	3 180.6
	4B-32-5C-32-10-28*	17-Sep-00		Kick Off Point 904 m		1297	393		
4887	9B-33-2B-33-11-26	30-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1195	583	COOP	44 661.1
4888	8A-4-6A-4-12-26	22-Sep-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1241	631	COOP	7 144.9
4889	2A-21-10B-21-11-26	08-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1283	656	COOP	25 565.6
4890	8D-30-4D-30-10-28	25-Sep-00	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1753	903	COOP	34 517.7
4893	4B-14-7D-15-11-26	16-Oct-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1294	583	COOP	11 172.1
4894	15A-9-REA14B-9-6-26	06-Oct-00	Canada West Resources Inc.	Other Areas Mission Canyon 1 G	99 44G	1270	395	COOP	97.3
4897	10B-26-12D-26-11-26	23-Oct-00	Chevron Canada Resources	Virden Lodgepole A		1047	435	ABD D	–
	10B-26-12D-26-11-26*	25-Oct-00		Kick Off Point 731 m	05 59A	1084	353	COOP	2 516.6
4900	8D-31-13C-32-2-23	23-Oct-00	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1686	786	COOP	14 147.2
4902	4B-27-16A-21-11-26	01-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1039	423	COOP	14 116.8
	4B-27-15D-21-11-26*	04-Nov-00		Kick Off Point 720 m		1114	394		
4908	8A-4-6A-3-12-26	29-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1260	645	COOP	10 666.2
4910	2D-4-5D-4-12-26	20-Nov-00	Chevron Canada Resources	Virden Lodgepole A	05 59A	1303	689	COOP	8 294.2
4921	4B-29-12B-20-11-26	16-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1306	567	COOP	1 798.5
4926	12A-20-13D-20-11-26	29-Dec-00	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1264	552	COOP	2 275.1
4938	8B-31-16D-31-2-23	08-Feb-01	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 A	99 44A	1863	949	COOP	20 629.9
	8B-31-9C-31-2-23*	09-Feb-01		Kick Off Point 1050 m		1357	307		
4940	16C-33-10B-33-2-21	20-Feb-01	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1639	731	COOP	6 190.0
	16C-33-16B-33-2-21*	22-Feb-01		Kick Off Point 935 m		1170	235		
4941	9B-23-1B-23-1-21	02-Mar-01	Tundra Oil & Gas Partnership	Lulu Lake Lodgepole WL A	04 52A	1725	619	COOP	8 925.5
	9B-23-1A-23-1-21*	04-Mar-01		Kick Off Point 1240 m		1687	447		
4942	8A-11-6D-12-4-22	12-Mar-01	Tundra Oil & Gas Partnership	Regent Lodgepole WL A	13 52A	1524	662	COOP	4 665.4
4955	3A-21-13A-16-2-21	20-Mar-01	EOG Resources Canada Inc.	Mountainside Lodgepole WL A	14 52A	1390	412	COOP	4 303.8
4972	10A-17-1B-17-3-28	01-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3a B	07 43B	1694	585	ABD P	76.3
4973	13D-1-12D-1-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	949	315	COOP	3 938.7
	13D-1-12A-1-10-26*	21-Jul-01		Kick Off Point 779 m		1158	379		
4974	4A-13-5A-13-10-26	30-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1070	411	COOP	3 852.1
	4A-13-5D-13-10-26*	01-Aug-01		Kick Off Point 874 m		1274	400		
4976	2C-25-1D-25-10-26	11-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1182	577	COOP	4 404.7

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4977	9D-26-13A-25-10-26	19-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1314	702	COOP	1 538.1
4981	14A-25-7B-25-2-29	11-Jul-01	Canadian Natural Resources	Pierson Mission Canyon 3b E	07 42E	1686	566	COOP	10 355.2
4985	11C-30-10D-30-10-25	26-Jul-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1188	595	COOP	28 612.9
4986	15A-14-14C-14-10-26	08-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1146	514	COOP	1 146.3
4987	13A-11-16C-10-10-26	15-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	472	COOP	4 562.2
4991	16A-24-A1A-25-10-26	02-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1145	517	COOP	3 869.9
	16A-24-4B-30-10-25*	05-Aug-01		Kick Off Point 734		1210	476		
4992	1A-27-16A-22-11-26	27-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1023	412	COOP	13 369.3
4993	8D-22-6A-23-11-26	05-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1172	548	COOP	9 627.1
4994	2C-33-4D-33-11-26	08-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1206	591	COOP	16 210.0
4995	12A-34-14C-34-11-26	30-Aug-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	1190	581	COOP	14 954.4
4996	3B-25-2A-25-10-26	13-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1042	418	COOP	4 186.3
4997	3B-25-4C-25-10-26	20-Aug-01	Chevron Canada Resources	Virden Lodgepole B	05 59B	1192	572	COOP	4 032.1
4999	7D-28-4C-27-9-25	23-Aug-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1375	726	COOP	12 475.9
5002	3B-27-14A-22-11-26	11-Sep-01	Chevron Canada Resources	Virden Lodgepole A	05 59A	976	378	COOP	7 531.8
5004	6A-28-9B-28-9-25	17-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1280	641	COOP	16 507.2
	6A-28-9C-28-9-25*	02-Jan-06		Kick Off Point 732 m		1454	722		
5010	4C-22-9D-21-9-25	25-Sep-01	Chevron Canada Resources	Virden Lodgepole C	05 59C	1384	737	COOP	17 061.7
	4C-22-12A-22-9-25*	29-Sep-01		Kick Off Point 825 m		1317	492		
5011	3D-9-1C-9-2-25	25-Sep-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1472	491	WIW	--
5012	7D-9-5C-10-2-25	03-Oct-01	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29A	1509	531	WIW	--
5026	14D-19-10C-19-11-26	01-Nov-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1237	514	COOP	20 298.0
	14D-19-9B-19-11-26*	03-Nov-01		Kick Off Point 723 m		1490	767		
5027	1D-30-7C-30-11-26	23-Oct-01	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1262	533	COOP	9 946.7
	1D-30-3C-30-11-26*	26-Oct-01		Kick Off Point 729 m		1486	757		
5045	10A-13-15D-13-10-26	07-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1105	470	COOP	6 900
5046	2D-16-A15D-16-6-26	22-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1888	1053	COOP	4 155.9
5047	3D-16-14A-16-6-26	13-Feb-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 G	99 44G	1656	816	COOP	1 000.7
5048	9B-21-11D-21-9-25	20-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1132	500	COOP	4 150.7
5049	9D-32-10C-32-9-25	14-Feb-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1217	568	COOP	10 094.8
5050	13A-5-1D-7-11-25	07-Mar-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1293	708	COOP	4 979.8
5051	3A-28-12D-21-10-25	28-Feb-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1271	656	COOP	6 582.8
5057	15B-14-13C-13-11-26	15-Mar-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1320	722	COOP	2 886.2
	15B-14-13D-13-11-26*	18-Mar-02		Kick Off Point 776 m		1367	591		
5068	7A-15-A6A-14-6-27	24-Jun-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1874	984	COOP	7 102.5
5075	2C-13-5C-13-6-27	03-Jul-02	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 H	99 44H	1629	741	COOP	7 403.0

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5096	13B-33-15D-32-9-25	08-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1212	539	COOP	9 520.9
5097	3A-28-1B-28-9-25	14-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1192	555	COOP	7 399.1
5103	6A-22-14A-22-9-25	29-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1423	776	COOP	15 126.7
5104	16B-28-12D-28-9-25	22-Aug-02	Chevron Canada Resources	Virden Lodgepole C	05 59C	1520	881	COOP	10 878.8
5108	5A-12-9D-11-10-26	07-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1294	655	COOP	6 168.8
5109	16D-7-15D-7-10-25	14-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1144	487	COOP	2 632.7
5110	10B-13-8A-13-10-26	21-Sep-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1269	637	COOP	3 736.5
	10B-13-7A-13-10-26*	24-Sep-02		Kick Off Point 712 m		1150	438		
5115	10D-14-5C-13-9-25	06-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1349	659	COOP	11 457.9
	10D-14-2A-14-9-25*	09-Nov-02		Kick Off Point 745 m		1546	801		
5116	3A-11-8B-11-9-25	18-Nov-02	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1306	594	COOP	9 279.4
	3A-11-15B-11-9-25*	21-Nov-02		Kick Off Point 773 m		1691	918		
5119	10A-13-13B-13-10-26	01-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1607	974	COOP	526.2
5124	6C-30-8D-30-10-25	11-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1444	842	COOP	2 073.9
5125	16D-5-9B-5-11-25	17-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	962	410	COOP	5 034.4
5126	11B-6-A15A-6-11-25	24-Oct-02	Chevron Canada Resources	Virden Lodgepole B	05 59B	1225	627	COOP	3 662.0
	11B-6-A15A-6-11-25*	27-Oct-02		Kick Off Point 610 m		1151	541		
5130	14C-2-5B-11-11-26	06-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	831	COOP	4 386.2
5131	16A-23-14D-24-11-26	13-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1284	689	COOP	17 504.7
5132	16A-27-11B-27-11-26	22-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1445	846	COOP	8 666.4
5133	16A-27-2B-34-11-26	30-Nov-02	Chevron Canada Resources	Virden Lodgepole A	05 59A	1280	681	COOP	4 386.4
5148	8D-19-15A-19-11-26	15-Feb-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1303	568	COOP	22 528.9
	8D-19-A16D-19-11-26*	16-Feb-03		Kick Off Point 793 m		1328	535		
5149	9C-10-16D-10-6-22	24-Feb-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1062	316	COOP	25 986.8
	9C-10-1C-15-6-22*	27-Feb-03		Kick Off Point 774 m		1422	648		
5153	4C-21-12D-21-3-21	19-Mar-03	EOG Resources Inc.	Whitewater Lodgepole WL A	06 52A	1476	563	COOP	1 656.9
5224	15A-14-2B-14-9-25	29-Sep-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1733	1020	COOP	4 004.6
	15A-14-6C-14-9-25*	03-Oct-03		Kick Off Point 794 m		1344	550		
5225	7C-11-5D-12-9-25	10-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1568	869	COOP	10 426.1
	7C-11-5B-12-9-25*	12-Oct-03		Kick Off Point 747 m		1466	719		
5231	1A-10-9A-10-9-25	21-Oct-03	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1428	744	COOP	9 711.4
	1A-10-9C-10-9-25*	24-Oct-03		Kick Off Point 766 m		1566	800		
5236	1B-31-A3B-32-11-26	03-Nov-03	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1612	926	COOP	9 175.0

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5241	16A-10-4C-14-6-22	22-Nov-03	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden B	10 53B	1422	686	COOP	9 007.8
	16A-10-4A-14-6-22*	25-Nov-03		Kick Off Point 813 m		1328	515		
5242	13D-34-A9A-33-2-21	03-Dec-03	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1709	809	COOP	10 970.7
5243	14C-34-15C-33-2-21	27-Jan-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL B	06 52B	1761	853	COOP	8 758.3
	14C-34-15A-33-2-21*	30-Jan-2004		Kick Off Point 1380 m		1910	530		
5248	2A-14-10A-11-9-25	09-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1540	851	COOP	3 290.3
	2A-14-9C-11-9-25*	11-Feb-2004		Kick Off Point 764 m		1432	668		
5249	4C-33-11C-28-8-24	08-Mar-2004	Compton Petroleum Corporation	Other Areas		1030	650	ABD DRY	---
	4C-33-11C-28-8-24	16-Mar-2004		Kick Off Point 785 m		1367	582		
5250	1C-11-13D-2-9-25	17-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1575	880	COOP	10 788.1
	1C-11-4B-11-9-25*	22-Feb-2004		Kick Off Point 1018 m		1728	710		
5251	6C-20-14C-20-11-26	29-Feb-2004	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1284	572	COOP	13 388.0
	6C-20-14D-20-11-26*	03-Mar-2004		Kick Off Point 804 m		1268	464		
5298	7B-18-14D-18-3-28	02-Sep-2004	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1940	879	COOP	6 433.8
	7B-18-12A-18-3-28*	04-Sep-2004		Kick Off Point 1112 m		1767	655		
	7B-18-13A-18-3-28**	06-Sep-2004		Kick Off Point 1434 m		1930	496		
5311	11A-17-A4D-20-3-21	16-Sep-2004	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL A	06 52A	1726	830	COOP	4 015.8
	11A-17-3A-20-3-21*	19-Sep-2004		Kick Off Point 1002 m		1470	468		
5317	15A-20-7A-20-10-28	20-Aug-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1502	655	COOP	13 934.12
	15A-20-7B-20-10-28*	23-Aug-2004		Kick Off Point 939 m		1528	589		
5345	8B-14-16D-11-9-25	07-Oct-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1276	603	COOP	6 223.1
	8B-14-3B-13-9-25*	11-Oct-2004		Kick Off Point 810 m		1603	793		
	8B-14-13C-12-9-25**	14-Oct-2004		Kick Off Point 839 m		1382	543		
5348	8C-20-16C-20-10-28	23-Oct-2004	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1425	545	COOP	12 966.0
	8C-20-16D-20-10-28*	26-Oct-2004		Kick Off Point 940 m		1485	545		
5360	4C-11-12B-2-9-25	05-Dec-2004	Tundra Oil & Gas Partnership	Virden Lodgepole D	05 59D	1261	522	COOP	3 452.9
	4C-11-12C-2-9-25*	07-Dec-2004		Kick Off Point 747 m		1232	485		
	4C-11-11C-2-9-25**	09-Dec-2004		Kick Off Point 860 m		1299	439		
5486	15A-11-13B-11-7-29	27-Sep-2005	Grand Banks Energy Corporation	Sinclair	Confidential	1978	845	COOP	2 463.0
5496	16B-10-11B-10-9-28	02-Aug-2005	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1600	740	COOP	1 496.3
5502	12C-9-11D-8-8-29	19-Jul-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2002	898	COOP	9 999.8
	12C-9-11A-8-8-29	20-Jul-2005		Kick Off Point 1582 m		1888	306		
5507	13B-4-5B-4-3-21	01-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1656	733	COOP	8 864.9
	13B-4-6B-4-3-21*	04-Aug-2005		Kick Off Point @ 985 m		1645	660		

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5508	14C-4-16B-5-3-21	12-Aug-2005	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1540	639	COOP	31 661.7
5518	13C-20-5C-29-10-28	08-Sep-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1464	603	COOP	44.4
	13C-20-5D-29-10-28*	12-Sep-2005		Kick Off Point @ 885 m		1496	611		
5522	11D-35-1D-34-2-24	31-Aug-2005	Tundra Oil & Gas Partnership	Goodlands Lodgepole I	99 59I	1955	995	COOP	11 871.4
	11D-35-5D-35-2-24*	28-Aug-2005		Kick Off Point @ 1063 m		1308	245		
5523	10B-30-15D-30-9-28	15-Aug-2005	Aspen Endeavour Resources Ltd.	Daly		1222	330	COMP	---
5535	16B-10-14D-11-9-28	22-Aug-2005	Aspen Endeavour Resources Ltd.	Daly Lodgepole B	01 59B	1684	830	COOP	2 046.7
	16B-10-14A-10-9-28*	05-Sep-2005		Kick Off Point @ 880		1617	737		
5537	1A-2-7A-2-7-27	04-Jul-2006	New Midland Petroleum Ltd.	Other Areas Mission Canyon 1 K	99 44K	1313	456	COOP	314.0
	1A-2-8D-2-7-27*	10-Jul-2006		Kick Off Point @ 926		1389	463		
5555	4C-10-5B-9-8-29	19-Sep-2005	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2447	1363	WIW	2 728.6
5572	13C-19-11A-19-2-28	04-Jan-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1321	247	COOP	1 486.3
	13C-19-11A-19-2-28*	09-Jan-2006		Kick Off Point @ 1125 m		1 791	666		
5591	3A-24-9A-13-2-29	22-Dec-2005	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1905	729	COOP	724.2
5614	12A-16-5A-16-3-21	31-Oct-2005	Lodgepole Energy Corp.	Whitewater		1058	180	Abd D	---
	12A-16-5D-16-3-21*	01-Nov-2005		Kick Off Point @ 900 m		992	92		
5626	5C-15-2D-16-6-22	11-Nov-2005	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1370	617	COOP	2 553.4
5631	14D-17-6A-20-10-28	29-Nov-2005	Alberta Oilsands Inc.	Daly Lodgepole E	01 59E	1221	344	COOP	842.9
	14D-17-6D-20-10-28*	06-Dec-2005		Kick Off Point @ 758 m		1488	730		
5649	15D-21-3B-27-9-25	12-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1598	859	COOP	16 306.3
	15D-21-3A-27-9-25*	15-Jan-2006		Kick Off Point @ 764 m		1685	921		
5650	8D-32-6C-32-9-25	05-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1601	865	COOP	1 789.7
	8D-32-6B-32-9-25*	11-Dec-2005		Kick Off Point @ 756 m		1618	862		
5659	2B-8-4B-8-3-28	31-Jan-2006	Lodgepole Energy Corp.	Pierson Mission Canyon 3b E	07 42E	1695	515	COOP	2 205.4
5660	13C-18-11A-18-2-28	19-Jul-2006	Orion Energy Company	Pierson Lower Amaranth B	07 29B	1808	734	COOP	2 216.3
5680	8C-20-13C-21-10-28	29-Nov-2005	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1526	632	COOP	9 556.5
	8C-20-13A-21-10-28*	02-Dec-2005		Kick Off Point @ 894 m		1491	597		
	8C-20-12D-21-10-28**	05-Dec-2005		Kick Off Point @ 912 m		1408	496		
5681	1C-22-4D-22-9-25	20-Dec-2005	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1448	705	COOP	2 512.3
5699	1A-30-8D-19-11-26	14-Dec-2005	Tundra Oil & Gas Partnership	Virden Lodgepole A	05 59A	1552	812	COOP	11 915.6
5700	9B-22-1B-22-9-25	03-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1353	626	COOP	343.9
5701	15A-21-1A-21-9-25	25-Jan-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1530	792	COOP	3 847.2

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
5723	5C-30-12B-30-10-28	14-Dec-2005	Alberta Oilsands Inc.	Daly Lodgepole E					
	5C-30-12A-30-10-28*	30-Dec-2005		Kick Off Point @ 570 m		980	128	Abd J	1 105.9
	5C-30-13C-30-10-28**	04-Jan-2006		Kick Off Point @ 865		920	350	Abd J	
5724	13C-24-16D-24-9-28	08-Jul-2006	Aspen Endeavour Resources Ltd.	Daly Lodgepole A	01 59E	1414	549	COOP	
5726	16D-25-14D-30-10-28		Alberta Oilsands Inc.	Daly	01 59A	2000	1131	COOP	
	16D-25-14A-30-10-28*			Kick Off Point @		1463 (Proj.)		CAN	8.2
5727	11D-20-6A-20-11-26	04-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole A		1463 (Proj.)			---
	11D-20-7B-20-11-26*	06-Jan-2006		Kick Off Point @ 766 m	05 59A	1267	531	COOP	
5731	11D-11-10C-10-9-28		Aspen Endeavour Resources Inc.	Daly		1286	520		3 387.1
	11D-11-11A-10-9-28			Kick Off Point @		TBA		LOC	
5765	4D-29-13A-29-9-25	15-Jan-2006	Tundra Oil & Gas Partnership	Virden Lodgepole C		TBA			---
	4D-29-12D-29-9-25*	19-Jan-2006		Kick Off Point @ 748	05 59C	1564	867	COOP	
5771	9D-5-1D-5-3-21	31-Jan-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C		1514	766		6 824.3
	9D-5-7A-5-3-21*	02-Feb-2006		Kick Off Point @ 938 m	06 52C	1622	709	COOP	
5772	16D-29-14D-28-9-25	28-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1422	484		3 709.1
	16D-29-3A-33-9-25*	04-Mar-2006		Kick Off Point @ 759 m		1419	682	COOP	
5773	9B-29-1B-29-9-25	20-Feb-2006	Enerplus ECT Resources Ltd.	Virden		1400	641		2 356.3
5774	9B-29-1B-32-9-25	10-Feb-2006	Enerplus ECT Resources Ltd.	Virden Lodgepole C	05 59C	1306	558	COOP	
5775	3A-34-9A-27-1-28		Orion Energy Company	Pierson	05 59C	1381	637	COOP	8 914.8
5776	3A-35-5C-35-1-28		Orion Energy Company	Pierson		1945 (Proj.)		Cancelled	3 970.0
5792	7B-16-15B-16-6-22	06-Feb-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1844 (Proj.)		Cancelled	---
5793	3D-4-8A-4-8-29	01-Mar-2006	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1329	602	COOP	---
5798	8D-33-2A-33-1-24	10-Mar-2006	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1705	399	WIW	2 259.9
	8D-33-1C-33-1-24*	12-Mar-2006		Kick Off Point @ 1030 m		1464	504	COOP	1 375.3
5799	9D-19-2C-29-10-28	18-Mar-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1330	300		5 862.8
	9D-19-15C-20-10-28*			Kick Off Point @ 902 m		1969	1082	COOP	
5806	3D-21-1D-21-3-28	16-Feb-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1623	721		3 246.9
	3D-21-9A-21-3-28*	20-Feb-2006		Kick Off Point @ 1157 m		1820	749	COOP	
5827	2D-16-5D-15-6-22	22-Jun-2006	Lodgepole Energy Corp.	Souris Hartney Lodgepole Virden A	10 53A	1954	797		4 739.2
5842	1A-14-1A-13-9-28	13-May-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1507	750	COOP	
5843	8A-14-7D-13-9-28	27Apr-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2400	1507	COOP	778.6
5866	1A-14- A1C-13-9-28	27-May-2006	Aspen Endeavour Resources Inc.	Daly Bakken I	01 60I	1866	961	COOP	121.3
						2082	1136	COOP	363.1
									492.6

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
5867	8A-14- A 8A-13-9-28	20-Jun-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	2170	1158	COOP	486.8
5894	6B-30-1D-25-10-29	08-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1301	431	COOP	2 043.2
	6B-30-8A-25-10-29*	09-Jun-2006		Kick Off Point @ 892 m		1199	307		
5906	8D-30-3B-30-10-28	21-Jun-2006	Tundra Oil & Gas Partnership	Daly Lodgepole E	01 59E	1882	1028	COOP	584.9
5926	7A-16-A15D-16-6-22	02-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1517	760	COOP	1 275.9
5927	7A-16-16B-16-6-22	11-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Souris Hartney Lodgepole Virden A	10 53A	1486	728	COOP	1 688.5
5928	16A-27-7D-27-2-24	05-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1556	594	COOP	3 439.0
	16A-27-8C-27-2-24	07-Jul-2006		Kick Off Point @ 1035 m		1416	381		
5944	2B-8-A4C-8-3-28	30-Jul-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1705	605	COOP	496.5
	2B-8-3C-8-3-28*	31-Jul-2006		Kick Off Point @ 1115 m		1226	111		
5954	13D-4-2C-8-3-21	08-Aug-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1786	908	COOP	5 476.2
5955	15A-27-6A-27-2-24	17-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1501	578	COOP	1 055.9
	15A-27-11A-27-2-24	19-Jul-2006		Kick Off Point @ 1022 m		1377	355		
5965	15C-5-B4B-8-3-28	10-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1662	573	COOP	1 610.9
5973	4C-35-16B-27-2-24	26-Jul-2006	Tundra Oil & Gas Partnership	Other Areas Mission Canyon 1 M	99 44M	1594	630	COOP	4 266.7
5981	14C-12-3B-12-9-28	22-Jul-2006	Aspen Endeavour Resources Inc.	Daly Lodgepole B	01 59B	1913	1020	COOP	6.2
6006	6B-8-7D-7-3-28	22-Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Pierson Mission Canyon 3b B	07 42B	1992	897	COOP	314.3
6007	4B-21-10B-21-3-28	24-Aug-2006	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	2064	977	COOP	5 485.2
	4B-21-14B-21-3-28*	28-Aug-2006		Kick Off Point @ 1101 m		2044	943		
6008	16D-32-8B-32-5-27	31Aug-2006	Lodgepole Energy No. 2 G.P. Corp.	Broomhill		1856	889	ABD D	---
6035	12C-15-15B-16-9-28	10-Sep-2006	Lodgepole Energy No. 2 G.P. Corp.	Daly Lodgepole B	01 59B	1545	649	COOP	340.2
6062	5D-15-7C-16-3-29	24-Sep-2006	Rideau Petroleums Ltd.	Pierson		1992	881	ABD D	---
6072	16D-9-5C-15-2-29		Canadian Natural Resources Limited	South Pierson		1759 (Proj.)		CANCELLED	---
6084	3A-7-5C-7-2-28	12-Oct-2006	Orion Energy Company	Pierson Lower Amaranth I	07 29I	1820	725	COOP	150.1
6090	10B-24-3B-25-4-22	27-Oct-2006	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1433	589	COOP	2 699.0
	10B-24-14D-24-4-22	29-Oct-2006		Kick Off Point @ 921 m		1375	454		
	10B-24-3A-25-4-22	01-Nov-2006		Kick Off Point @ 866 m		1414	548		
6093	13B-4-A5C-4-3-21	06-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1529	595	COOP	8 563.2
6133	10D-10-7A-15-6-22	14-Nov-2006	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1626	882	COOP	3 540.9
6153	16D-5-3A-8-3-21	30-Nov-2006	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1615	693	COOP	2 867.5
	16D-5-14D-5-3-21*	03-Dec-2006		Kick Off Point @ 958 m		1520	562		
6195	7A-28-10D-21-10-25	24-Feb-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole B	05 59B	1487	776	COOP	1 258.4
	7A-28-15B-21-10-25*	04-Mar-2007		Kick Off Point @ 715 m		1358	643		
6197	16A-25-8A-25-10-26	27-Jan-2007	Enerplus ECT Resources Ltd.	Virden		1451	744	COMP	1 552.9

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
6199	16A-25-14C-30-10-25	02-Feb-2007	Enerplus ECT Resources Ltd.	Virden					
	16A-25-14D-30-10-25*	10-Feb-2007		Kick Off Point @ 740 m		1281	575	COMP	1453.5
6230	10A-25-14C-25-10-26	15-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1316	576		
6231	1D-30-3B-30-10-25	03-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1324	611	WOSR	---
	1D-30-3B-30-10-25*	06-Aug-2007		Kick Off Point @ 700 m		1356	686	COMP	---
6240	7C-4-13C-4-1-24	19-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth I		1235	535		
6243	11D-3-9A-3-2-25	05-Feb-2007	EOG Resources Canada Inc.	Waskada Lower Amaranth A	03 29I	1860	799	COMP	1 674.5
6244	1A-20-12D-21-3-28	09-Feb-2007	Tundra Oil & Gas Partnership	Pierson	03 29A	1612	578	COMP	1 742.4
	1A-20-16A-20-3-28*	14-Feb-2007		Kick Off Point @ 1134 m		2140	1020	WOSR	4 148.8
6245	16C-17-9C-20-3-28		Tundra Oil & Gas Partnership	Pierson		2091	957		
	16C-17-9D-20-3-28*			Kick Off Point @		1980 (Proj.)		CANCELLED	---
6258	11B-28-3B-28-9-25	12-Jun-2007	Enerplus ECT Resources Ltd.	Virden Lodgepole C		2142 (Proj.)			
	11B-28-3A-28-9-25*	14-Jun-2007		Kick Off Point @ 794	05 59C	1354	592	COOP	436.4
6263	13C-9-15C-8-3-21	27-Feb-2007	EOG Resources Canada Inc.	Whitewater		1399	605		
6266	15B-17-11A-20-3-28	24-Feb-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B		1351	423	COMP	794.8
	15B-17-7D-20-3-28*	01-Mar-2007		Kick Off Point @ 1124 m	07 43B	2188	1095	COOP	2082.3
6267	15D-32-11A-32-9-25	22-Jul-2007	Enerplus ECT Resources Ltd.	Virden		2161	1037		
	15D-32-11B-32-9-25*	25-Jul-2007		Kick Off Point @ 746 m		1245	499	WOSR	---
6268	8A-32-6A-33-9-25		Enerplus ECT Resources Ltd.	Virden		1430	684		
	8A-32-6D-33-9-25*			Kick Off Point @		1346 (Proj.)		LOC	---
	8A-32-3D-33-9-25**			Kick Off Point @		1429 (Proj.)			
6269	4B-33-A12B-28-9-25		Enerplus ECT Resources Ltd.	Virden		1407 (Proj.)			
	4B-33-9A-29-9-25*			Kick Off Point @		1330 (Proj.)		LOC	---
6270	3D-33-16A-33-1-24	04-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K		1356 (Proj.)			
6271	8A-32-13D-33-9-25	09-Jul-2007	Enerplus ECT Resources Ltd.	Virden	03 44K	1527	536	COOP	2076.4
	8A-32-13C-33-9-25*	13-Jul-2007		Kick Off Point @ 814		1473	707	COMP	---
	8A-32-12D-33-9-25**	15-Jul-2007		Kick Off Point @ 788 m		1551	737		
6276	4B-20-5A-17-4-29	06-Mar-2007	Connaught Energy Ltd.	South Tilston		1183	395		
6277	8D-33-7A-33-1-24	12-Mar-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K		2461	1024	COMP	---
	8D-33-7A-33-1-24*	30-Sep-2007		Kick Off Point @ 1135 m	03 44K	1203	225	COOP	1238.9
6278	12B-28-1A-29-10-25	22-Mar-2007	Enerplus ECT Resources Ltd.	Virden		1695	560	WOSR	
6285	4B-17-5A-8-4-29	20-Mar-2007	Connaught Energy Ltd.	South Tilston		1596	620	COMP	---
6286	9D-7-11A-8-8-28	20-Mar-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B		2296	894	COOP	68.4
6292	11B-28-4A-28-9-25	26-Jun-2007	Enerplus ECT Resources Ltd.	Virden	16 62B	1614	567	COOP	308.7
	11B-28-4B-28-9-25*	29-Jun-2007		Kick Off Point @ 838 m		1392	581	COMP	---
						1429	591		

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR		Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
6307	4C-20-13A-20-3-28	20-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1884	805	COOP	---
	4C-20-11C-20-3-28*	23-Jun-2007		Kick Off Point @ 1168 m		1786	618		
6308	15B-24-9A-24-4-22	02-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1444	598	COOP	841.3
	15B-24-9B-24-4-22*	04-Aug-2007		Kick Off Point @ 958 m		1405	447		
6332	16C-24-13A-24-11-27	13-Sep-2007	Tundra Oil & Gas Partnership	Virden		1722	987	COMP	---
	16C-24-14A-24-11-27*	16-Sep-2007		Kick Off Point @ 950 m		1386	436		
6346	2C-18-10B-7-3-28	29-Jun-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1843	760	COOP	839.6
	2C-18-15A-7-3-28*	04-Jul-2007		Kick Off Point @ 1112 m		1598	486		
6348	15B-18-8D-19-3-28	13-Jul-2007	Tundra Oil & Gas Partnership	Pierson Mission Canyon 3a B	07 43B	1937	864	COOP	901.3
	15B-18-7D-19-3-28*	16-Jul-2007		Kick Off Point @ 1182 m		2026	844		
6354	13C-3-4B-9-8-29	16-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2470	1385	WIW	---
6355	7B-4-4C-4-8-29	17-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	1650	563	WIW	---
6356	5C-3-12B-4-8-29	10-Aug-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2480	1406	WIW	---
6357	12C-3-13B-4-8-29	31-Jul-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2469	1394	WIW	---
6358	4B-22-5D-22-6-22	23-Jul-2007	Antler River Resources Ltd.	Souris Hartney Lodgepole Virden A	10 53A	1185	433	COOP	---
	4B-22-5C-22-6-22*	23-Jul-2007		Kick Off Point @ 833 m		1171	338		
	4B-22-5C-22-6-22**	28-Jul-2007		Kick Off Point @ 805 m		1162	357		
6359	14B-4-15A-5-3-21	25-Jul-2007	Tundra Oil & Gas Partnership	Whitewater Lodgepole WL C	06 52C	1715	804	COOP	1 809.6
6360	16A-12-1A-12-7-29	14-Aug-2007	Grand Banks Energy Corporation	Sinclair confidential until 20-Dec-2007	Confidential	2174		COOP	79.9
6374	10B-13-14C-13-4-22	11-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden B	13 53B	1442	592	COOP	605.5
	10B-13-14D-13-4-22*	13-Aug-2007		Kick Off Point @ 889 m		1380	491		
6381	15C-24-5A-25-4-22	22-Aug-2007	Tundra Oil & Gas Partnership	Regent Lodgepole Virden C	13 53C	1588	728	COOP	952.7
	15C-24-5B-25-4-22*	24-Aug-2007		Kick Off Point @ 968 m		1600	632		
6389	12B-24-11A-23-10-26	25-Aug-2007	Enerplus ECT Resources Ltd.	Virden		1637	868	COMP	---
6391	1D-3-6A-2-2-25	12-Sep-2007	EOG Resources Canada Inc.	Waskada		1625	587	COMP	---
6393	14C-11-9C-10-6-22	01-Sep-2007	Tundra Oil & Gas Partnership	Souris Hartney Lodgepole Virden A	10 53A	1604	868	COOP	---
	14C-11-9A-10-6-22*	03-Sep-2007		Kick Off Point @ 845 m		1468	623		
6394	5B-26-12B-23-10-26	16-Sep-2007	Enerplus ECT Resources Ltd.	Virden		1718	960	COMP	---
	5B-26-12B-23-10-26*	20-Sep-2007		Kick Off Point @ 788 m		1527	739		
6401	13B-24-1A-24-8-29	12-Sep-2007	Tundra Oil & Gas Partnership	Sinclair Bakken-Three Forks B	16 62B	2774	1753	COOP	446.8
	13B-24-2B-24-8-29*	18-Sep-2007		Kick Off Point @ 1067 m		2473	1406		
	13B-24-3B-24-8-29**	22-Sep-2007		Kick Off Point @ 1042 m		2270	1228		
6405	1A-17-3A-16-1-24	08-Oct-2007	EOG Resources Canada Inc.	Waskada		1651	603	COMP	---
6406	3D-28-1D-28-1-25	22-Sep-2007	EOG Resources Canada Inc.	Waskada		1637	0	COMP	---

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6414	4A-18-2B-13-7-29		Grand Banks Energy Corporation	Sinclair		1728 (Proj.)		LOC	--
	4A-18-2C-13-7-29*			Kick Off Point @		1736 (Proj.)			
6421	5B-29-2A-29-10-26	04-Oct-2007	Tundra Oil & Gas Partnership	Virden Lodgepole B	05 59B	1641	893	COOP	47.8
6426	8D-33-16D-28-1-24	25-Sep-2007	New Midland Petroleum Ltd.	Waskada Mission Canyon 1 K	03 44K	1543	580	COOP	--
6428	13A-21-15A-21-1-25	16-Oct-2007	EOG Resources Canada Inc.	Waskada		1636	589	COMP	--
6431	8D-4-15C-4-1-25	30-Sep-2007	EOG Resources Canada Inc.	Waskada		1807	186	COMP	--
6432	14D-22-16B-21-9-25	30-Sep-2007	Enerplus ECT Resources Ltd.	Virden		1703	950	COMP	--
	14D-22-9C-21-9-25*	05-Oct-2007		Kick Off Point @ 778 m		1779	1001		
6442	11A-9-D1A-8-6-29		Tundra Oil & Gas Partnership	Tilston		1893 (Proj.)		LOC	--
6443	12B-9-14D-9-6-29		Tundra Oil & Gas Partnership	Tilston		1718 (Proj.)		LOC	--
6444	15C-21-13C-21-9-25		Enerplus ECT Resources Ltd.	Virden		1349 (Proj.)		LOC	--
	15C-21-13B-21-9-25*			Kick Off Point @		1476 (Proj.)			
6445	8A-21-7A-22-9-25	15-Oct-2007	Enerplus ECT Resources Ltd.	Virden		1750	988	COMP	--
	8A-21-7D-22-9-25*	19-Oct-2007		Kick Off Point @ 762 m		1791	1029		
6446	1D-28-16A-28-9-25	27-Oct-2007	Enerplus ECT Resources Ltd.	Virden		1533	780	COMP	--
	1D-28-16B-28-9-25*	31-Oct-2007		Kick Off Point @ 796 m		1573	777		
6452	16D-27-11A-26-4-22	13-Oct-2007	Tundra Oil & Gas Partnership	Regent		1746	866	COMP	--
	16D-27-11D-26-4-22*	17-Oct-2007		Kick Off Point @ 903 m		1600	697		
6459	9A-12-10A-12-5-22	23-Oct-2007	Tundra Oil & Gas Partnership	Confidential until 12-Sep-2008		890	Confidential	COMP	--
	9A-12-15A-12-5-22*	25-Oct-2007		Kick Off Point		1140	Confidential		
6469	10A-20-5A-21-9-25	08-Nov-2007	Enerplus ECT Resources Ltd.	Virden		1383	634	WOSR	--
6474	15A-24-6A-24-4-22	01-Nov-2007	Tundra Oil & Gas Partnership	Regent		1558	698	COMP	--
	15A-24-2C-24-4-22*	05-Nov-2007		Kick Off Point @ 910 m		1702	792		
6475	16D-9-5C-15-2-29	21-Nov-2007	Canadian Natural Resources Limited	Pierson		1748	611	COMP	--
6478	8C-23-13D-13-4-22	13-Nov-2007	Tundra Oil & Gas Partnership	Regent		1760	900	COMP	--
	8C-23-4A-24-4-22*	16-Nov-2007		Kick Off Point @ 913 m		1568	655		
6490	10B-9-5C-10-2-24	06-Dec-2007	New Midland Petroleum Ltd.	Other Areas		1230	258	COMP	--
	10B-9-8D-9-2-24*	08-Dec-2007		Kick Off Point @ 1046 m		1398	352		
	10B-9-8D-9-2-24**	06-Dec-2007		Kick Off Point @ 1010 m		1213	203		
6493	16D-27-7D-34-4-22	24-Nov-2007	Tundra Oil & Gas Partnership	Other Areas Lodgepole WL D	99 52D	1567	681	COMP	--
	16D-27-7B-34-4-22*	26-Nov-2007		Kick Off Point @ 932 m		1557	625		
6497	14C-18-5D-19-3-28	01-Dec-2007	Tundra Oil & Gas Partnership	Pierson		1677	585	COMP	--
	14C-18-6D-19-3-28	04-Dec-2007		Kick Off Point @ 1125 m		1730	605		
6498	14D-18-A7C-19-3-28	12-Dec-2007	Tundra Oil & Gas Partnership	Pierson		1800	728	COMP	--

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool	Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
6499	9A-19-15C-19-2-28	11-Dec-2007	1346329 Alberta Ltd.	Pierson		1751	653	COMP	---
6503	5C-26-2B-26-4-22	06-Dec-2007	Tundra Oil & Gas Partnership	Regent		1863	994	COMP	---
	5C-26-15C-23-4-22*	10-Dec-2007		Kick Off Point @ 952 m		1806	854		
6525	13C-17-7C-19-2-28	21-Dec-2007	1346329 Alberta Ltd.	Pierson		1924	773	COMP	---
6528	12C-31-6A-31-4-22	08-Jan-2008	Tundra Oil & Gas Partnership	Regent		1406	574	COMP	---
	12C-31-3D-31-4-22*	11-Jan-2008		Kick Off Point @ 884 m		1472	588		
	12C-31-11-31-4-22**	13-Jan-2008		Kick Off Point @ 1097 m		1353	256		
6530	3C-14-15A-14-7-29	09-Jan-2008	Grand Banks Energy Corporation	Sinclair		2282	1133	WOSR	---
6540	1A-18-7C-18-2-28	05-Jan-2008	1346329 Alberta Ltd.	Pierson		1797	699	COMP	---
6541	3A-18-5C-18-2-28	24-Jan-2008	1346329 Alberta Ltd.	Pierson		1763	664	COMP	---
6542	16D-20-9A-29-9-25	24-Jan-2008	Enerplus ECT Resources Ltd.	Virden		1508	733	WOSR	---
	16D-20-8-29-9-25*	27-Jan-2008		Kick Off Point @ 800 m		1528	728		
6543	13C-21-14C-20-9-25		Enerplus ECT Resources Ltd.	Virden		1731 (Proj.)		LOC	---
	13C-21-13A-20-9-25*			Kick Off Point @		1991 (Proj.)			
6544	16D-6-7A-7-5-21		Tundra Oil & Gas Partnership	Elgin (Confidential until 12-Sep-2008)	Confidential	1509 (Proj.)	Confidential	LOC	---
	16D-6-7D-7-5-21			Kick Off Point @		1675 (Proj.)	Confidential		
6545	2C-14-2C-15-6-27	13-Jan-2008	Tundra Oil & Gas Partnership	South Reston		1639	759	COMP	---
	2C-14-2A-15-6-27*	16-Jan-2008		Kick Off Point @ 908 m		1520	612		
	2C-14-2-15-6-27*	19-Jan-2008		Kick Off Point @ 93[illegible] m		1554	620		
6548	9A-18-15C-18-2-28	15-Jan-2008	1346329 Alberta Ltd.	Pierson		1763	666	COMP	---
6552	9B-22-15C-22-4-22	24-Jan-2008	Tundra Oil & Gas Partnership	Regent (Conf until 27-Sep-2008)	Confidential	1443	Confidential	COMP	---
6561	11C-32-3C-5-10-25		Enerplus ECT Resources Ltd.	Virden		1380 (Proj.)		DR	---
	11C-32-3D-5-10-25*			Kick Off Point @		1452 (Proj.)			
6568	15D-24-5C-24-4-22		Tundra Oil & Gas Partnership	Regent		1933 (Proj.)		LOC	---
	15D-24-5B-24-4-22*			Kick Off Point @		1916 (Proj.)			
6574	1A-25-4A-25-8-29		Tundra Oil & Gas Partnership	Sinclair		2013 (Proj.)		DR	---
6578	10A-3-2A-3-5-22	02-Feb-2008	Tundra Oil & Gas Partnership	Underhill		1442	609	DR	---
	10A-3-1A-3-5-22*			Kick Off Point @ 951 m		1554 (Proj.)			
6581	13B-30-16B-30-8-28		Tundra Oil & Gas Partnership	Sinclair		2004 (Proj.)		LOC	---
6583	10A-30-2A-30-5-22		Tundra Oil & Gas Partnership	Underhill (Conf until)	Confidential	1464 (Proj.)	Confidential	LOC	---
	10A-30-2B-30-5-22*			Kick Off Point @	Confidential	1489 (Proj.)	Confidential		
	10A-30-1B-30-5-22**			Kick Off Point @	Confidential	1502 (Proj.)	Confidential		
6585	1A-4-6A-3-5-22		Lodgepole Energy No. 2 G.P. Corp.	Underhill		1540 (Proj.)		LOC	---
	1A-4-3A-3-5-22*			Kick Off Point @		1440 (Proj.)			

LIC. NO.	WELL LOCATION	FINISHED DRILLING DATE	OPERATOR	Field/ Pool Code	MD (m)	PRODUCTIVE HORIZONTAL LENGTH (m)	STATUS	CUMULATIVE OIL PRODUCTION To 30-Nov-2007
6588	15C-16-14C-15-3-28		Tundra Oil & Gas Partnership	Pierson	2155 (Proj.)		LOC	---
	15C-16-11C-15-3-28*			Kick Off Point @	2160 (Proj.)			
6589	10A-25-2A-25-2-29		Canadian Natural Resources Limited	Pierson	1694 (Proj.)		LOC	---

* 2nd Leg
** 3rd Leg